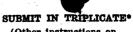
								*
			UTAH	OIL AND GAS C	ONSERVAT	ION COMM	ISSION	
REMARKS:	WELL LOG	EI	LECTRIC LOGS	FILE X WATER S	ANDSLC	CATION INSP	ECTED	SUB. REPORT/abd
						<u></u>		
					707-770			
DATE FILED		8-24-6	6					
LAND: FEE	& PATENT	ED	STATE LEASE NO.	ML22996	PUBLIC LE	ASE NO.		INDIAN
DRILLING A	PPROVED:	8-24-6	6					
SPUDDED IN	1:							
COMPLETED	:		PUT TO PROD	UCING:				
INITIAL PRO	DUCTION:							
GRAVITY A.F	P.I.							
GOR:								
PRODUCING	ZONES:							
TOTAL DEPT	Ή:							
WELL ELEVA	ATION:							
DATE ABANG	DONED:	KO	ation	alando	med			
FIELD:		Rozel	Point Develo	opment Test	Indesas	mated.	3/86	
UNIT:					/	1		
COUNTY:		Box E1	der					
WELL NO.		STATE						API 43-003-20121
LOCATION	1520		FROM (N) 1531 LIN	E, 2440	FT. FROM	(8) (W) LINE .	NE S	SE NW 4-4 sec. 16
								6
TWP.	RGE.	SEC.	OPERATOR		TWP.	RGE.	SEC.	OPERATOR: X
			TO REAL PROPERTY AND ADDRESS OF THE PARTY AND					
					8 N	7 W	16	CHEMICAL OIL CORPORATION

FILE HOTATONS		1/1
Entered in NID File	Checked by Chief	
Entaced On S R Sheet	Copy NJD to Field Office	
Location Map Pinned	Approval Letter	
Card Indexed	Disapproval Letter	ئبسہ
W R for State or Fee Land		
COMPLETION DATA:		/
Date Well Completed	Location Inspected	
OWTA	Bond released	
6W OS PA	State of Fee Land	
	S FILED	
Driller's Lag		
Electric Logs (No.)		
	GR GR-N Micro	

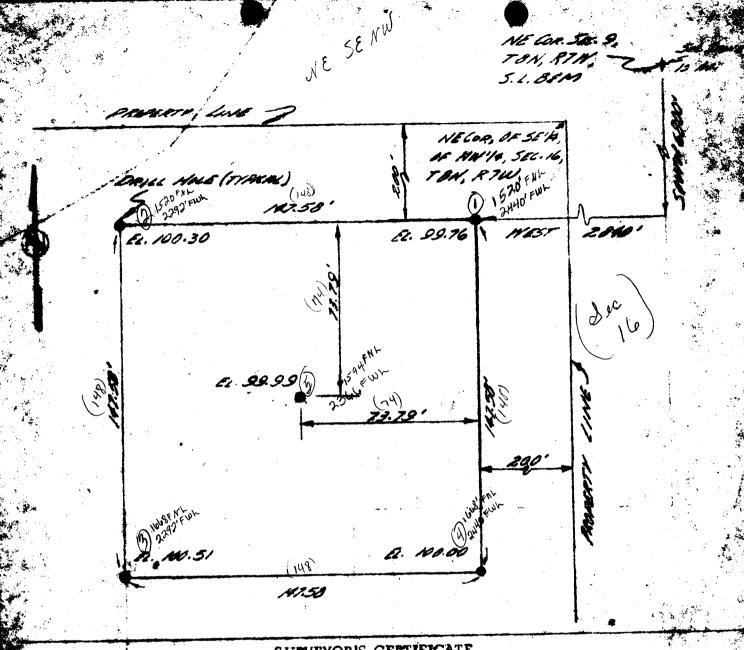


(Other instructions on reverse side)

STATE OF UTAH

OIL	5. LEASE DESIGNATION AND SERIAL NO.					
					ML 22990	T 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
APPLICATION	Y FOR PERMIT	TO DRILL, DE	EPEN, OR PLUG	<u>BACK</u>	O. IF INDIAN, ALL	OTTEE OR TRIBE NAME
la. TYPE OF WORK	· · · · · · · · · · · · · · · · · · ·	DEEPEN	PLUG BA	CV 🖂	7. UNIT AGREEME	INT NAME
b. TYPE OF WELL		DEEPEN [PLUG BA			
OIL G	AS OTHER		SINGLE MULTI	PLE	8. FARM OR LEAS	name
2. NAME OF OPERATOR	200 C VIII.				-	1 1 1
CHEMICAL O	IL CORPORATION				9. WELL NO.	A to the second
3. ADDRESS OF OPERATOR					No. 1	
2929 Buffa	lo Speedway, Ho	uston, Texas			10. FIRLD AND PO	
4. LOCATION OF WELL (R At surface	eport location clearly an	d in accordance with a	ny State requirements.*)		Wildca	
See at	riachen survev			,	11. SEC., T., R., M AND SURVEY	OR BLK.
At proposed prod. zon		520 FNF 9	2440 FW		Coc 16 T-	8N,R-7W, SLM
	to 300 feet AND DIRECTION FROM NEA	AREST TOWN OR POST OF	rrice*			ON, K-/W, DLM Arish [18. State
ET. DISTANCE IN MIDES	and bibbelion show her				Box Elde	
15. DISTANCE FROM PROP	OSED*	116	. NO. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED	<u> </u>
LOCATION TO NEARES PROPERTY OR LEASE LIN	PT - The state of	· 1	200		HIS WELL	
(Also to nearest drlg 18. DISTANCE FROM PROP	. ппе, и апу). PROPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS	<u> </u>
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED.		200-300 feet		tary	
21. ELEVATIONS (Show wh		1		1 200		TE WORK WILL START
23.		PROPOSED CASING	AND CEMENTING PROG	RAM		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			QUANTITY OF	PEMBNT
8-5/8"	5-1/2"	Appr. 15 1bs	Through prod.	Top.	to bottom	
				.51	3 h.h.	
	ļ					· 그를 살다.
			3C.b. as provid		ule 3C.e:	
			th and type of o			
2. T	nere are no oil	or gas wells	within 660 feet	of thi	s proposed	location.
			•			
, R				•		
** 10		. 7				
r			4	PE 4	13-003-	-20121
		•				
					د و دیا هایدا زیاد داده داده	
			or plug back, give data on ata on subsurface locations			
preventer program, if an				:_		<u> </u>
24. W	n 1/ 1)		\$**		
SIGNED Alla	Of Tracede	TITLE	Attorney-in-Fac	t	DATE A	ug. 22, 1966
(This space for Fede	eral or State office use)			· · · · · · · · · · · · · · · · · · ·		
(Two space for Dem	oral or sealer onice use)					
PERMIT NO.			APPROVAL DATE	<u> </u>		
APPROVED BY	VAT. TP ANY	TITLE	<u> </u>		DATE	
CONDITIONS OF APPROV	VAL, IN ANI.			4		



SURVEYOR'S CERTIFICATE

I. Denton B. Beecher, do hereby certify that I am a Registered band Surveyor, and that hold Certificate No. 2684, as prescribed by the Laws of the State of Utah, and I have made a survey of the above plated drill holes being in the NE Corner of the SE 1/4 of the New 1/4 of Section 16, T8N, R7W, Salt Lake Base & Meridian.

I further cartify that the above plat correctly shows the true dimensions of the drill holes. and their position on the said property.

No. 65-3-65

Scale 1" = 40'

Registered Land Surveyor

207 NEWHOUSE BUILDING - TELEPHONE DA 2-1279 SALT LAKE CITY, UTAH 84111

August 22, 1966

Oil & Gas Conservation Commission 348 East South Temple Salt Lake City, Utah

Attention: Mr. Jack Feight

Re: Applications to drill

T-8N, R-7W, SLM

Box Elder County, Utah

Dear Sir:

We transmit herewith, executed in triplicate, applications to drill Wells No. 1 through 5, inclusive, as set forth on plat of survey attached thereto.

Sincerely,

aller D. Henderen

ALLEN N. HENDERSON

Encls

do

August 24, 1966

Chemical Oil Corporation 2929 Buffalo Speedway Houston, Texas

> Re: Well No. State #1, 1520' FML & 2440' FML of Sec. 16, T. 8 N., R. 7 W., Box Elder County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with Rule C-3(e) of our rules and regulations. However, this approval is conditional upon receiving consent in writing to the proposed location of all owners of oil and gas leases within a radius of 660 feet of the proposed location, a bond being filed with the Utah State Land Board and a Designation of Agent on file with our office. Also, please be advised that before any type of injection into the formation can take place a hearing will be required.

The above referred to No. 1 Well has been designated to represent the NE corner of the submitted five spot pattern.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771 - 328-5772 - 328-5773 Chemical Oil Corporation 2929 Buffalo speedway Houston, Texas

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

1.0

The API number assigned to this well is 43-003-20121 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION CONMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CEF:ah

cc: Max Gardner
Utah State Land Board
105 State Capitol Building
Salt Lake City, Utah

Allen M. Henderson Oil Brokerage Service 207 Wenhouse Building Salt Lake City, Utah November 14, 1966

Chemical Oil Corporation 2929 Buffalo Speedway Houston, Temas

Re: Well No. State #1,
Well No. State #2,
Well No. State #3,
Well No. State #3,
Well No. State #4,
Well No. State #5,
Sec. 16, T. 3 N., R. 7 W.,
Box Elder County, Utch.
For the months of September and October, 1966

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject wells. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sinteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON RECORDS CLERK COMM SHI GIVERE

C S THOMOGO

C R HENDERSON

M V HATCH

J. H. REESE

D. M DRAFER

EXECUTIVE DIRECTOR

C. B FEIGHT



THE STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH 84111

DAvis 8-5771

January 9, 1967

Chemical Oil Corporation 2929 Buffalo Speedway Houston, Texas

> Re: Wells Nos. State #1, #2, #3, #4 & #5 Sec. 16, T. 8 N., R. 7 W., Box Elder County, Utah

Gentlemen:

On a recent field trip no evidence could be found that the above named wells were spudded-in. Our files indicate that the 90 day period has terminated since approval was given to drill these tests.

In accordance with the Commission's Rules and Regulations approval is hereby withdrawn.

If you should decide to drill it will then be necessary to inform this office and re-notice the above locations.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

SC:cam